

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. G15607	3. WELL NO. DC221ST00BP01	2. API NO. (with Completion Code) 60-811-40735-01 (S01)		11. OPERATOR NAME and ADDRESS (Submitting Office) bp Exploration & Production Inc 501 Westlake Park Blvd Houston, TX 77079	
8. FIELD NAME GC743		5. AREA NAME GC	6. BLOCK NO. 743	50. RESERVOIR NAME M55/M54 <i>m57/m55/m54</i>			
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO. NG-15-3		10. BSEE OPERATOR NO. 02481	
				9. UNIT NO. 754305003		43. DATE OF FIRST PRODUCTION 01/04/2021	
90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE							
WELL TEST							
92. DATE of TEST 03/24/2021		93. PRODUCTION METHOD Flowing		94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS		95. HOURS TESTED 4 hrs	
				96. CHOKE SIZE (Test) 78.6		97. PRETEST TIME 4 hrs	
98. CHOKE SIZE (Pretest) 78.6%		99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) n/a		100. FLOWING TUBING PRESSURE 1757		101. STATIC BHP (Omit on Public Info. Copy) (55)	
102. LINE PRESSURE (Gas wells only) n/a		103. TOP PERFORATED INTERVAL (md) 21726 ft (M55) / 22097 (M54)		104. BOTTOM PERFORATED INTERVAL (md) 21992 ft (M55) / 22246 ft (M54)			
TEST PRODUCTION - 24 HOUR RATES							
105. OIL (BOPD) 24148		106. GAS (MCFPD) 14950		107. WATER (BWPD) 25		108. API @ 14.73 PSI & 60° F 27	
						109. SP GR GAS @ 14.73 PSI & 60° F 0.73	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)							
LEASE NO.		WELL NAME		API WELL NO.		LEASE NO.	
1. Please		see		remarks		5.	
2.						6.	
3.						7.	
4.						8.	
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)							
26. CONTACT NAME Brian Schupp				27. CONTACT TELEPHONE NO. 346-432-5863		32. CONTACT E-MAIL ADDRESS brian.schupp@bp.com	
28. AUTHORIZING OFFICIAL (Type or print name) Catherine Nesbit, P.E.				29. TITLE Regulatory Permitting Advisor			
30. AUTHORIZING SIGNATURE				31. DATE 03/25/2021			
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)							
BSEE AUTHORIZING OFFICIAL						EFFECTIVE DATE	

- 1) G15607 DC102 ST00BP00 60-811-40555-00 (S01) M54
- 2) G15607 DC103 ST00BP00 60-811-40554-00 (S01) M54
- 3) G15607 DC111 ST00BP00 60-811-40399-00 (S01) M54
- 4) G15607 DC112 ST01BP00 60-811-40400-01 (S01) M55
- 5) G15607 DC114 ST00BP00 60-811-40402-00 (S01) M55/M54
- 6) G15607 DC121 ST01BP01 60-811-40402-00 (S02) M55/M54
- 7) G15607 DC122 ST01BP00 60-811-40404-01 (S01) M55/M54
- 8) G15607 DC123 ST00BP00 60-811-40405-00 (S01) M54
- 9) G15607 DC124 ST02BP00 60-811-40352-02 (S01) M55/M54
- 10) G15608 DC131 ST00BP00 60-811-40406-00 (S01) M55
- 11) G15607 DC132 ST00BP00 60-811-40407-00 (S03) M57/M55
- 12) G15607 DC133 ST00BP02 60-811-40802-00 (S02) M55/M54
- 13) G15607 DC134 ST00BP00 60-811-40409-00 (S03) M57/M55
- 14) G15607 DC143 ST00BP00 60-811-40412-00 (S01) M55
- 12) G15607 DC212 ST00BP00 60-811-40733-00 (S01) M57/M55
- 13) G15607 DC221 ST00BP01 60-811-40735-01 (S01) M55/M54
- 14) G15607 DC311 ST00BP00 60-811-40548-00 (S02) M55
- 12) G15604 DC312 ST00BP01 60-811-40549-01 (S01) M55/M54
- 13) G15607 DC314 ST01BP00 60-811-40550-01 (S01) M55/M54
- 14) G15607 DC317 ST00BP00 60-811-40598-00 (S02) M55/M54
- 12) G15607 DC321 ST00BP00 60-811-40593-00 (S02) M55/M54
- 13) G15604 DC322 ST00BP02 60-811-40596-02 (S01) M55
- 14) G15607 DC323 ST00BP00 60-811-40594-00 (S01) M55/M54
- 12) G15607 DC324 ST00BP00 60-811-40595-00 (S01) M55/M54
- 13) G15607 DC801 ST00BP00 60-811-40650-00 (S01) M55

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: _____

Date: March 30th, 2021

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.

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